Atmos RENEWABLES

Cattle Hill Wind Farm – Annual Compliance Report 2026

Review period 13 August 2025 to 13 August 2026

Prepared in satisfaction of EPBC 2009/4839 Condition 27

11 November 2026



Document Information

Document Type: Cattle Hill Wind Farm – Annual Compliance Report 2026

Issue Date: 11 November 2026

Revision	Change Log	Author	Date
A	First draft	Jimmy Parascos	2 November 2026
1	Final for submission	Jimmy Parascos	11 November 2026

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Declaration of Accuracy

This Annual Compliance Report *relates to the Cattle Hill Wind Farm located in Central Highlands of Tasmania.*

The Annual Compliance Report has been prepared in accordance with the requirements of Condition 27 of the Approval issued under the Environment Protection Biodiversity and Conservation Act 1999, ***Cattle Hill Wind Farm, Tasmania – EPBC 2009/4839***

This report:

- *has been prepared for submission to the Department of Climate Change, Energy, Environment and Water (now the National Environmental Protection Authority) in accordance with the submission date specified in the Department's email of 17 May 2019.*
- *addresses each of the Conditions of the Approval and management plans to describe the status of compliance with the respective requirements*
- *provides an accurate account of the respective matters for the Approval and does not intentionally misrepresent circumstances*
- *is made publicly available through publication on the Cattle Hill Wind Farm website (www.cattlehillwindfarm.com).*



Jimmy Parascos,

Environmental Manager & GIS Analyst, Atmos Renewables, on behalf of Wild Cattle Hill Pty Ltd.

11 November 2026

1. Introduction

1.1 Purpose of this document

This Annual compliance Report describes the activities undertaken and relevant performance in respect of:

Project: Cattle Hill Wind Farm
Proponent: Wild Cattle Hill Pty Ltd (ACN 610 777 369)
EPBC Approval: EPBC 2009/4839
Condition 27: Eighth report under requirements of Condition 27 (First in 2019)
Report period: 12 months from 13 August 2025 to 13 August 2026
Project phase: Operations phase for all of reporting period (6th year of full operations)

The report has been prepared by Atmos Renewables (Atmos) on behalf of Wild Cattle Hill Pty Ltd (WCHPL).

The report has been prepared in accordance with Condition 27 of EPBC Approval, EPBC 2009/4839, to fulfil the requirements of Condition 27. Table 1 lists the requirements of Condition 27 and the sections of this report where each requirement is addressed.

Table 1 EPBC Reporting Requirements

EPBC Approval Condition 27 Reporting Requirements	Response details
Within 90 days of each anniversary of the commencement of the action, the person taking the action must:	Submission due by 11 November
publish a report on its website addressing: compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions.	This report with details as described in Section 3
Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the Department at the same time as the compliance report is published.	Submission of this report to NEPA and accessibility on CHWF Website
Unless otherwise directed in writing by the Minister the report must include a chapter that outlines how each injured or sick wedge-tailed eagle was rehabilitated in accordance with the requirements of Condition 19. This must include: a. how the injured or sick wedge-tailed eagle was identified for rehabilitation b. the nature of injuries and/or sickness at the commencement of rehabilitation c. the actions taken to rehabilitate the wedge-tailed eagle including the location and costs of rehabilitation and qualification and experience of persons involved in rehabilitation; and d. potential survival in the wild.	Not required this report period. No sick or injured WTE during the report period.

A summary of compliance status for the Approval Conditions is shown in Table 2. Additional details are provided in Section 3.

Table 2 CHWF Compliance Status Summary

Condition	Compliance Status	Management Plan / Outcome	Relevant Date	Comment
1	Compliant	Layout complies	Report Period	Complete
2	Compliant	Construction works complied	Report Period	Complete
3	Compliant	Records are maintained	Addressed	Ongoing
4	Compliant	Operational full period	Report Period	Ongoing
5	Compliant	Operational full period	Report Period	Ongoing
6	Revoked	Replaced by 6A to 6C (CADP)		
6A	Compliant	CAD Plan approved	28 May 2018	Complete
6B	Compliant	Commissioning from 19/11/19	Achieved	Complete
6C	Compliant	18-mth CADP Trial Report	March 2022	Complete
7	Revoked	Replaced by 6A to 6C (CADP) or addressed by State requirements		
8	Revoked			
9	Revoked			
10	Compliant	One WTE mortality reported	Annual review	Ongoing
11	Compliant	Revised CADP submitted 13 June 2025 and incorporates details for IDF 17	Updated CADP submitted June 2025	Latest CADP under review by DCCEEW
12	Compliant	Physical search records kept	Records kept	Ongoing
13	Compliant	Roads signposted for 40 km/h	Signs installed	Ongoing
14	Compliant	Site staff conduct reviews	Addressed	Ongoing
15	Compliant	Searches done since 19/11/19	Addressed	Ongoing
16	Compliant	DCCEEW approved 8/01/2019	8 Jan 2019	Complete
17	Compliant	First payment 24 October 2019	Annual payment	Annual
18	Compliant	Due after 5 years of funding	Submitted 17/10/2025	1st complete, ongoing
19	Compliant	<2 WTE mortality or injury	Not triggered	Ongoing
20	Compliant	Future requirement	5 Aug 2030	Future
21	Revoked	Addressed by State provisions		
22	Compliant	Weed Management Plan	14 Dec 2017	Ongoing
23	Compliant	Flora Offset Strategy	15 Mar 2018	Approved
		Flora Offset Management Plan	10 Aug 2019	Approved
	FOMP actions commenced	Covenants registered, FOMP implementation in progress	Ongoing management	Reports submitted
24	Compliant	No new threatened species	Report Period	Ongoing
25	Compliant	Notifications complete	Report Period	Complete
26	Compliant	All required records are kept	Report Period	Ongoing
27	Compliant	8th Annual Compliance Report	11 Nov 2026	Ongoing
28	Compliant	Approval of audit report received	Report Period	Ongoing
29	Compliant	No EPBC revisions	Report Period	Ongoing
30	Compliant	No requests from Minister	Report Period	Ongoing
31	Compliant	Action commenced within 5yrs	Closed	Complete
32	Compliant	Website is maintained	Report Period	Ongoing
33	Compliant	No public requests	Report Period	Ongoing

1.2 Proponent details

WCHPL is the proponent, and the 'Responsible Person' for the project under State EPN 10105/2 and EPBC Approval 2009/4839. Atmos has assumed direct responsibility of the environmental monitoring and compliance obligation from Q3 2025.

Atmos is a leading Australian renewable energy company with ownership in over 1.9GW of operating and in-construction wind, solar and energy storage assets and a number of development projects across Australia.

Atmos has engaged Goldwind Australia as the operator of Cattle Hill Wind Farm (CHWF) and for provision of assistance with Development Services.

2. Project overview

2.1 Project description

CHWF has a total of 48 turbines with an installed capacity of approximately 148.5 MW and is permitted by the grid operator to export up to 144 MW to the network when wind conditions allow for maximum generation.

Since commencing operations in August 2020, CHWF has increased Tasmania's renewable energy generation capacity by approximately 5%, contributing to the State's achievement of its goal of being powered by 100% renewable electricity in the same year. Accreditation of CHWF as a power station in 2020 also contributed to the Australian Government exceeding its Large-scale Renewable Energy Target of delivering an additional 33,000 gigawatt-hours of renewable energy generation.

CHWF was the first wind farm in the Southern Hemisphere to deploy the IdentiFlight (IDF) eagle detection and collision avoidance system and received the Clean Energy Council Innovation Award in 2021 for successfully pioneering the technology in Australia. The project was also the first wind farm in Tasmania to utilise detection dogs for carcass monitoring.

During the review period, CHWF environmental personnel continued to share lessons learned from these and other initiatives with regulators and wind farm developers, supporting the advancement of environmental management best practices across the renewable energy sector.

2.2 Site location

CHWF is located 35kms south of Miena, in Tasmania's central highlands, immediately east of Lake Echo. The site is within a sparsely populated and relatively isolated part of the Central Highlands Council municipal area, on land which ranges from 700-920 metres above sea level.

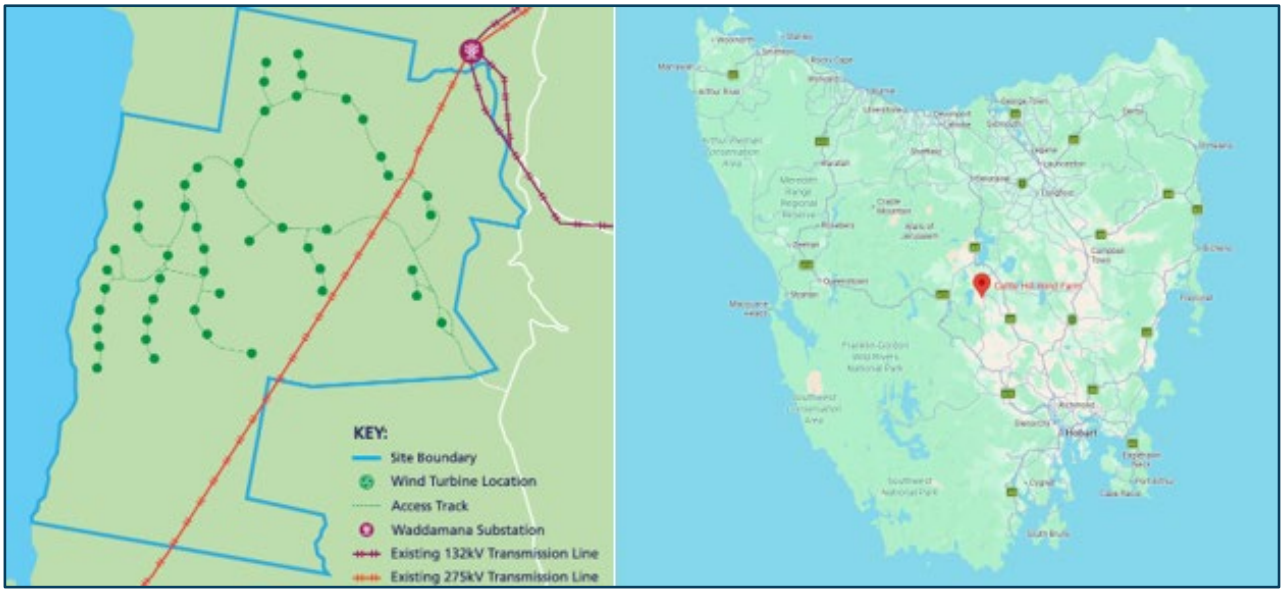


Figure 1 CHWF layout and location

Site access is via unsealed roads from the northeast, east and south. Power is exported to the Tasmanian electricity supply network via a short section (approximately 250 metres) of 220 kV overhead line which connects the wind farm substation to the TasNetworks high voltage electricity transmission network which crosses the site.

2.3 Regulatory framework

CHWF operates in accordance with Commonwealth, State and Local Government approvals, along with their respective management plans, reports, and permits, which are summarised in Table 3, below:

Table 3 CHWF approvals summary

Approval Details	Approved Management Plans & Reports
EPBC Approval Notice 2009/4839 Issued by the Department of Agriculture, Water and Environment (DAWE) (now NEPA) - Issued: 15 December 2014 - Amended: 22 November 2022	- 6A: Collision Avoidance & Detection Plan (29/05/18) - 6C: Assessment of IDF Avian Detection System (24/02/22) - 22: Weed Management Strategy (14/12/17) - 23A: Flora Offset Management Strategy (12/03/18) - 23C: Flora Offset Management Plan (10/08/19) - 27: Annual Compliance Report (annual)
State Environmental Protection Notice EPN 10105/2 - Issued by the Tasmanian EPA - Issued: 12 June 2024 Prior Relevant EPN Approvals: - EPN 10105/1 – issued 13 March 2019 - EPN 9715/1 – issued 19 September 2017	**EPN 10105/2** - G8: Annual Environmental Review - Complaints Register - G7: Emergency Response Plan (03/04/20) - Notifications & reporting **EPN 10105/1** - G9: Operational Environmental Management Plan (06/08/19) - DC2: Decommissioning & Rehabilitation Plan (29/07/22) **EPN 9715/1** - Design Report - FF6: Post Commissioning Eagle Utilisation Monitoring Plan (06/02/18) - FF6 (1.1): Eagle Mortality Offsets & Plan (21/12/18) - FF6 (1.2): Bird & Bat Mortality Monitoring Plan (26/03/19) - FF6 (1.3): Eagle Nest Productivity Monitoring Plan (30/10/17) - FF6 (1.4): Hunting & Culling Management Plan (20/11/18)
Planning Permit DA 2010/19 To use and develop land to establish wind farm and ancillary infrastructure, issued by Central Highlands Council (CHC) - Issued: 15 December 2011 - Amended: 25 October 2018	- Traffic Management Plan - Approval of Signage - Approval of Colours/Finishes - Building Permits (permanent)
Planning Permit DA 2017/56 To use and develop land to install 16 IdentiFlight (IDF) Stations - Issued 10 January 2018 - Amended March 2023 Amendment allowed for a 17th IDF Station.	- Location & Design in accordance with the Permit - Building Permits for IDF towers - Design Report - Eagle Nest Productivity Monitoring Plan
Nature Conservation Plans (NCP) - Three required under EPBC Flora Offset Management Plan - One required under Threatened Species Regulation, Permit to Take DA 18293	- Bashan Ledge NCP (EPBC, on-site) - Stone Hut NCP (EPBC, off-site) - Wihareja NCP (EPBC, off-site) - Woman's Creek NCP (Tas TSA DA18293, on-site)

3. EPBC approval conditions and responses

3.1 EPBC Condition 1

C1 – *"Ensure wind turbine generators are not constructed within 1000 metres of an eagle* ***nest****."*

The CHWF Final Design is described in the CHWF Design Report, dated December 2017 and approved by the Environmental Protection Authority Tasmania (EPA) on 01 March 2018. The design incorporated setbacks of more than 1,000 metres from eagle nests 'Known Nests' that were known at the time the of the final Design Report. The setbacks satisfied the requirement of Condition 1 of the EPBC Approval.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.2 EPBC Condition 2

C2 – *"Ensure* ***construction*** *activities do not occur within 500 metres of an active eagle* ***nest*** *during the* ***breeding season*** *or within 1000 metres line of sight of an* ***active eagle nest*** *during the* ***breeding season.****"*

Construction of CHWF has been completed. During construction, works were managed in accordance with the approved design and applicable eagle-nest exclusion requirements. Project records confirm that construction activities did not occur within 500 metres of an active eagle nest, or within 1,000 metres where works were in line of sight of an active eagle nest, during the breeding season.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

Note: Conditions 1 and 2: As compliance has been confirmed under the 2026 independent audit, directed by the National EPA (NEPA) and accepted by NEPA on 4 September 2026, these Conditions will not be revisited in Section 3 of future iterations of the ACR, however it will still be included in summary sections and tables.[1]

3.3 EPBC Condition 3

C3 – *"Commencing twelve months prior to the* ***commissioning*** *of wind turbine generators at the* ***wind farm site*** *and for the life of* ***wind farm operations,*** *immediately remove all animal carcasses resulting from hunting or culling activities from within 500 metres of wind turbine generator locations and ensure they are placed in locations approved in writing by the* ***Minister.****"*

[1] As CHWF is now fully constructed, with no WTGs being added, Condition 1 and 2 is no longer capable of becoming non-compliant

Hunting and culling have been occurring on the two properties where CHWF is located, since well before the development commenced. It continues in similar form, with arrangements in place to ensure safe conduct in the vicinity of the operational activities, and with defined processes for record keeping in respect of numbers and types of carcasses together with details of their removal or disposal onsite.

Records of animals shot are prepared by shooters (species and number shot, location shot, location disposed and person removing the animal or carcass) and periodically forwarded to WCHPL. Records are available from the Echo Lake Shooters group since 2 June 2017. These records are available for analysis and those for the report period are reviewed during preparation of this report.

A total of 4,709 animals were recorded as culled for the 2025/2026 year. Hunting records identify the species and number of animals shot, shooting location, disposal location and person responsible for removal. Carcasses from Lake Echo are disposed of either in one of the four approved Carcass Disposal Areas or removed from site. Carcasses for the Bashan Property were removed from site.

Compliance with Condition 3 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.4 EPBC Condition 4

C4 – *"During **wind farm operations** ensure animal carcasses resulting from collisions with wind turbine generators, vehicles and/or other regular farming activities within the **wind farm site** are removed on the day they are discovered and are placed in locations approved in writing by the **Minister** no closer than 500 metres from wind turbine generator locations."*

During the reporting period, carcasses identified through scheduled monitoring or as incidental finds were recorded and managed in accordance with the approved carcass-handling procedure. Relevant carcasses were removed on the day of discovery and transferred to an approved disposal location more than 500 metres from turbine locations or retained for investigation where required under the approved monitoring program.

Road kills on site are rare, due to reduced vehicle speeds on-site. The number of avian collisions with turbines is also low, currently less than one Wedge-tailed Eagle (WTE) per 48 turbines per year, 1.8 birds per turbine/year, and 0.8 bats per turbine/year.

Compliance with Condition 4 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.5 EPBC Condition 5

C5 – *"Conduct daily searches for dead calves during September each year and remove any carcasses from within 500 m of any wind turbine generator and ensure they are placed in locations approved in writing by the* ***Minister.*** *Unless otherwise agreed to in writing by the* ***Department,*** *wind turbine generators must not operate during daylight hours within 1000 metres of paddocks where lambing is occurring."*

During September 2025, no lambing or calving occurred within the relevant areas of CHWF. Accordingly, there were no calving activities giving rise to a risk of dead calves within 500 m of a Wind Turbine Generator (WTG). Landowners and site personnel continued to undertake routine inspections of the properties, with ongoing carcass monitoring also undertaken in areas surrounding the WTGs. Any stock carcasses identified are removed and disposed of at approved carcass disposal locations.

The daylight operating restriction relating to lambing was also not triggered during the reporting period, as no lambing occurred in the vicinity of the wind farm. Written agreement was provided by the Director on 14 February 2018 to revise the separation distance specified in Condition 5, allowing daylight operation of WTGs no closer than 500 m from any lambing activities, rather than the 1,000 m distance specified in the original condition.

No lambing or calving occurred within these relevant areas during the reporting period and no action under Condition 5 was required.

Status: Compliant, will be revisited in subsequent ACRs.

3.6 EPBC Condition 6A

C6A – *"Within three months following the* ***commencement of construction,*** *submit to the* ***Minister*** *for approval a Collision Avoidance and Detection Plan (CADP) containing details of the collision avoidance and detection system to be implemented (including technologies installed and undertaken) for monitoring WTE movements, preventing WTE collisions with turbines and recording collisions. The CADP must conform with Guidelines for its preparation which the* ***Department*** *must confirm at least three months prior to the* ***commencement of construction.*** *The CADP must include information about and comparison of relevant available technologies and practices."*

The CADP was submitted to the Department and approval obtained on 29 May 2018, confirming that the requirements for Condition 6A have been completed. The CADP describes use of the IDF system on a trial basis.

The CADP has been updated to include the installed IDF 17 and review of about 5 years of operational performance. It was submitted to DCCEEW on 13 June 2025 and is under review by the Department.

Compliance with Condition 6A was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.7 EPBC Condition 6B

C6B – *"Not **commission** until the CADP has been approved by the **Minister.** The **Minister** will not unreasonably withhold or delay approval of the CADP."*

The CADP was approved on 29 May 2018, prior to the wind farm commissioning that commenced from 19 November 2019. Requirements are complete.

Compliance with Condition 6B was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.8 EPBC Condition 6C

C6C – *"Within 18 months of the earlier of **first full operation** or 1 September 2020, submit to the **Minister** a detailed assessment of the effectiveness of the collision avoidance and detection system, including complete records of detected **Wedge-tailed Eagle** collisions at the **wind farm site** and information about and comparison of relevant technologies and practices available at the time of preparing the report."*

First full operation was notified on 5 August 2020, and this requirement applies from that time. The CADP assessment report was submitted initially in February 2022 and a revised final version in March 2022.

The IDF system was trialled in accordance with the CADP. IdentiFlight commenced initial operation on 19 November 2019, and the initial 16 IDF stations were progressively implemented with all 16 IDF units available for CHWF full operations from 05 August 2020.

The March 2022 report of the 18-month trial (Condition 6C) indicated that the IDF system performance has been effective in limiting the number of eagle collisions with the wind turbines but is not able to prevent all collisions.

IDF 17 was installed between turbines T45 and T46 in October 2023 to address identified detection blind spots. No eagle mortalities have subsequently been recorded at T45 or T46. IDF 17 was installed to improve detection coverage in this area. The assessment required by Condition 6C was submitted in March 2022; therefore, the condition is compliant and complete.

Compliance with Condition 6C was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.9 EPBC Condition 6, 7, 8, 9

EPBC Conditions 6, 7, 8 & 9 have all been revoked and will not be revisited in subsequent ACRs.

3.10 EPBC Condition 10

C10 – *"Notify the Department by email within 24 hours of any collision between a Wedge-tailed Eagle or White-bellied Sea Eagle and a wind turbine. Within fifteen business days of the initial notification, the person taking the action must submit to the Department a detailed collision report, that at a minimum includes:*

a .the species of eagle, the sex and estimated age;

b. the nature of injuries or mortality and cause as reported by a veterinarian;

c. the nearest turbine to where the injured eagle or carcass was found (if detected by physical search);

d. details of how the injury or mortality was caused and proposed response to prevent further mortalities occurring; and

e. if the eagle was injured, information about its condition, including if and how the eagle will be rehabilitated and re-released."

A single WTE mortality was recorded during the reporting period. The deceased WTE was identified during routine carcass monitoring on 28 September 2025.

The bird was found approximately 5 m west of turbine T18, within the western section of the wind farm east of Lake Echo. The location is characterised by complex terrain, which may reduce IDF detection capability to varying degrees, particularly for low-flying birds. As such, the incident appears to be associated with site-specific topographic limitations affecting IDF coverage.

Notifications were provided to EPA Tasmania and DCCEEW on 29 September 2025, in accordance with the relevant approval conditions requiring notification within 24 hours of the discovery of a deceased WTE. The incident investigation determined that the WTE was struck following a late detection trigger by the IDF system, with the bird flying below the rotor-swept zone where detection coverage is reduced.

CHWF has recently upgraded the IDF system to the V5 model. This upgrade will improve detection coverage in the below rotor sweep zone and further reduce risks to WTEs.

No other non-trivial incidents occurred during the reporting period.

Compliance with Condition 10 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.11 EPBC Condition 11

C11 – *"Within 2 years following the earlier of* ***first full operation*** *or 1 September 2020****,*** *submit for the* ***Minister's*** *written approval a revised CADP containing details of the collision avoidance and detection system proposed to be subsequently implemented (including technologies installed and practices undertaken) for monitoring* ***Wedge-tailed Eagle*** *movements, preventing* ***Wedge-tailed Eagle*** *collisions with turbines and recording collisions. The CADP must include the results of scavenger trials required under Commitment 70 of the Tasmanian EPA Permit and information about and comparison of relevant available technologies and practices. The revised CADP must include a collision monitoring program for eagles based on a statistically valid sampling regime which applies current best practice and satisfies the requirements of EPA permit condition FF10. The* ***Minister*** *will not unreasonably withhold or delay approval of the revised CADP. The person taking the action must implement the approved revised CADP."*

Notification that the wind farm had reached first full operation was provided to the Department on 5 August 2020. Based on the timing of the commencement of operations, Condition 11 required submission of a revised CADP by 5 August 2022.

A revised CADP was submitted on 3 August 2022 and updated in March 2023. A further revision incorporating IDF 17 and updated operational-performance information was submitted on 13 June 2025 and remained under Departmental review at the end of the reporting period. WCHPL continued to implement the currently approved CADP while the revised document was under review.

Compliance with Condition 11 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.12 EPBC Condition 12

C12 – *"Keep and maintain accurate records of each physical search conducted as required by condition 11, including date, time, turbine number and search findings. These records must be provided to the* ***Department*** *on request."*

Physical search records required under the CADP were maintained throughout the reporting period. Records include the date and time of each search, turbine number and search findings, and are retained in the project environmental monitoring records for provision to the Department upon request.

Physical searches were undertaken in conjunction with the broader mortality monitoring program. Phase 2 BBMMP surveys involved monitoring of 24 WTGs every second month, with the remaining WTGs surveyed in alternate months using human and detection-dog survey teams.

In addition to physical searches, the IDF system continued to record WTE movements and turbine curtailments events during the reporting period. For the reporting period the IDF system has tracked 749.5 birds per day, a total of 273,552 for the 2025-26 period.

Compliance with Condition 12 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.13 EPBC Condition 13

C13 – *"Ensure that all roads within the **wind farm site** are clearly signposted requiring all vehicles to travel at no more than 40 kph and ensure that this is a requirement for all drivers within the site except in an emergency."*

The Site Service Team (Operations) has responded to the Condition 13 requirement by:

- Including the requirement for 40 km/h speed limit in site induction material that all site personnel are required to undertake so that they are aware of requirements;
- Placing signage around the site clearly showing the 40 km/h speed limit;
- Reminders for speed restrictions is regularly provided as part of pre-start meetings; and
- Requiring 30km/h limit from dusk to dawn.

All signs have been confirmed to be standing and in good condition for the reporting period.

Compliance with Condition 13 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.14 EPBC Condition 14

C14 – *"Prior to **construction** activities commencing each day, ensure that all roads proposed to be used that day are free of road kill and any animal carcasses are placed in locations approved in writing by the **Minister** no closer than 500 metres from wind turbine generator locations."*

The construction phase of the CHWF development is complete and was associated with a very low incidence of on-site road-kills. That was likely due to the reduced speed limit for on-site roads.

While Condition 14 is not applicable for operations, records of any incidental carcasses are kept as part of the overall site management and monitoring. The service team on site report any occurrences of road-kills or incidental finds (separate to the scheduled mortality monitoring). For any such finds, they arrange collection and appropriate disposal of the carcasses or, if relevant for conservation significant native species, investigation of causes of mortality or injury.

Compliance with Condition 14 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.15 EPBC Condition 15

C15 – *"Complete the **Wedge-tailed Eagle** monitoring arrangements required by the amended Tasmanian planning permit DA 2010/19 conditions FF 4 and FF 5."*

EPN, FF4 – *"Prior to commissioning the wind farm an eagle nest search of the Central Highlands Region must be conducted by a suitably qualified and experienced person and the results submitted for inclusion in the Natural Values Atlas."*

SFM was engaged to undertake the required WTE monitoring for the Central Highlands and completed the survey and report in February/March 2018. The report was submitted to EPA on 9 April 2018 and was subsequently approved by EPA on 8 June 2018. Requirements of Condition FF 4 are complete.

EPN, FF5(1) (varied as FF6(1.3) – *"The Person Responsible to act in accordance with, the approved Eagle Nest Productivity (in and around the Wind Farm Site) Monitoring Plan."*

The CHWF Eagle Nest Productivity Monitoring Plan (ENPMP) (Condition FF5) was submitted to the EPA on 2 October 2017 and approved by the EPA on 30 October 2017, under EPN 9715/1 (currently EPN 10105/2).

While the ENPMP defines 'on-site' nests as those within 2 kilometres of turbines, a broader scope of nest checks (around the wind farm site and out to about 10 km) is undertaken each year. Van Diemen Consulting Pty Ltd (VDC) undertook the nest status check in accordance with Forest Practices Authorities Fauna Tech Note No. 1 - Eagle nest searching, activity checking and nest management. The survey found two active nests and two inconclusive nests; all others are either inactive or gone, see Figure 2.

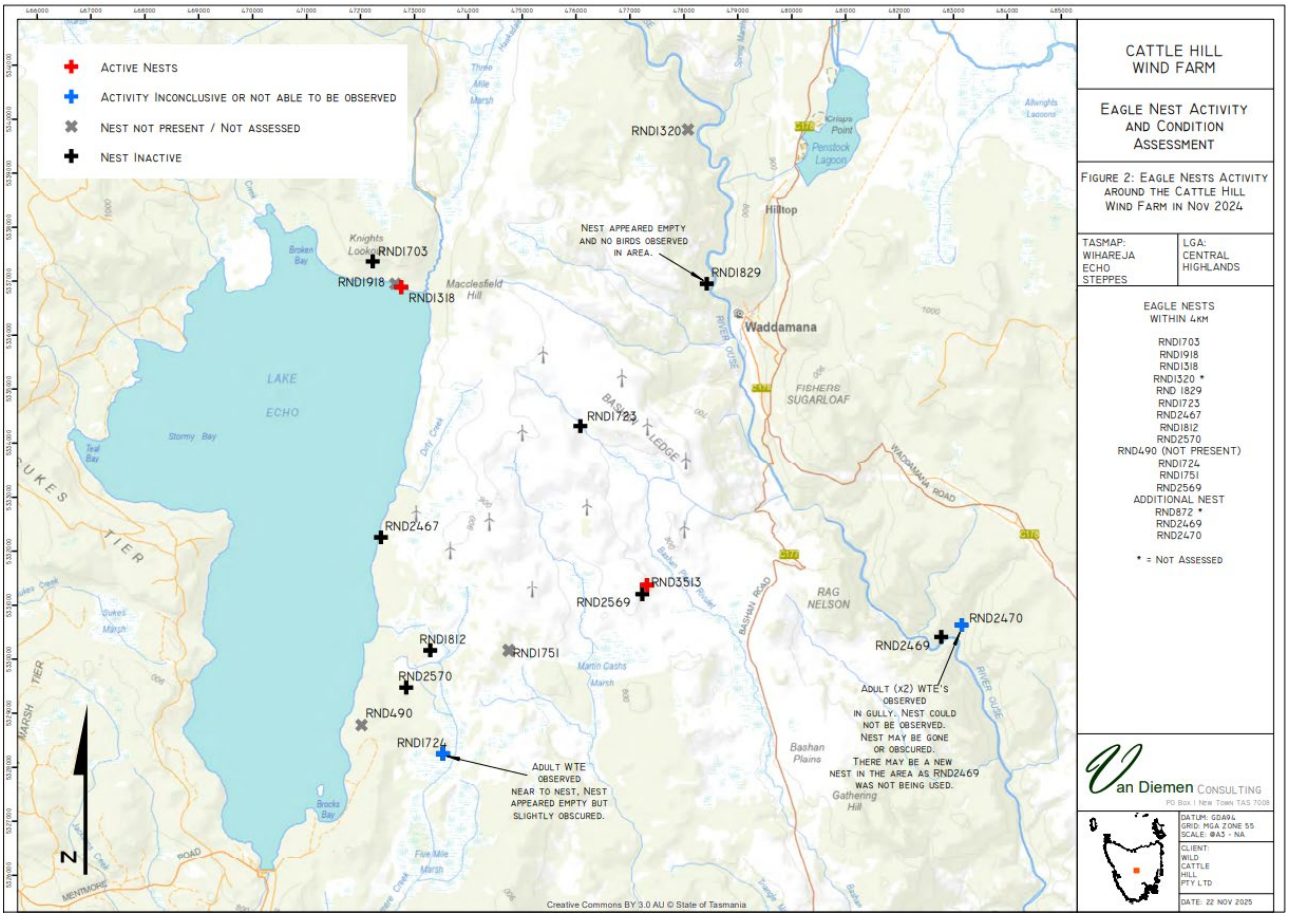


Figure 2 Eagle nest locations in and around CHWF

Compliance with Condition 15 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.16 EPBC Condition 16

C16 – *"No less than 6 months prior to the expected* ***commissioning*** *of the wind farm, submit to the* ***Minister*** *for approval, a plan to conduct or fund research to inform the long term conservation of the* ***Wedge-tailed Eagle*** *for example, funding research, nest productivity monitoring and mortality rates. The wind farm must not be* ***commissioned*** *until the plan is approved and implemented."*

This condition required the development and approval of a WTE conservation research plan prior to commissioning, including the establishment of funding arrangements, research objectives, governance and peer review arrangements. It was intended as a pre-commissioning approval milestone and does not impose an ongoing operational obligation. The condition has effectively been implemented through the approved Environmental Management Offset Program (EMOP) and associated WTE research fund, with ongoing conservation outcomes secured through Condition 17. As such, the environmental purpose of the condition has been achieved and continues to be delivered through the mechanisms established under it.

Compliance with Condition 16 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.17 EPBC Condition 17

C17 – *"Commence the implementation of the approved research plan prior to the **commissioning** of the wind farm. The person taking the action must ensure that no less than **$75 000 equivalent** in funding is expended annually on implementing the research plan, with the first **$75 000 equivalent** committed prior to **commissioning** of the wind farm."*

WCHPL appointed NRM South to implement and manage a WTE Research Fund to offset the impact of mortalities due to collisions with wind turbines at CHWF. Details of the research undertaken can be found at https://nrmsouth.org.au/project/wedge-tailed-eagle-research-fund/. The Fund aims to support critical studies into the Tasmanian WTE sub-species and is designed to allow other proponents or organisations to contribute to it.

The first annual payment made to NRM South was provided in 2019 which administers the fund. Payments incorporate the applicable adjustment to the annual funding requirement and will continue annually in accordance with Condition 17, unless approval is subsequently obtained to cease implementation in accordance with Condition 20.

Table 4 WTE research plan contributions per year

Date	Project phase	Payment (inc. GST)	Cumulative payments (inc. GST)
2019	Pre-commissioning	$ 90,078.95	$ 90,078.95
2020	Operational year 1	$ 90,703.40	$ 180,782.35
2021	Operational year 2	$ 94,578.94	$ 275,360.29
2022	Operational year 3	$ 100,732.50	$ 376,092.79
2023	Operational year 4	$232,242.92	$608,335.71
2024	Operational year 5	$106,260.00	$714,595.71
2025	Operational year 6	$111,078.95	$825,675.66
2026	Operational year 7	$116,315.38	$941,991.04

Compliance with Condition 17 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.18 EPBC Condition 18

C18 – *"On each fifth anniversary of the approval of the research plan, or at the direction of the Minister, the person taking the action must engage a suitably qualified expert to review the effectiveness and relevance of the research plan required by condition 16. Within 90 days of each five year anniversary, the person taking the action must provide a report to the Minister outlining any recommendations and alternative measures to offset impacts to the Wedge-tailed Eagle. The Minister*

may require the person taking the action to implement the recommendations and alternative offsetting arrangements."

A qualified expert was selected (David Heaton of Ecology and Heritage Partners Pty Ltd) to undertake the required five-year review of the research plan in accordance with this condition. The result of the review was submitted to DCCEEW on 17 October 2025. The peer review concluded that the WTE Research Plan meets all requirements of Condition 16 and that the existing research-fund offset arrangements remain appropriate under Condition 18.

A link to the NRM South website, which provides further details about the fund, is provided below:

https://www.nrmsouth.org.au/wedge-tailed-eagle-research-fund/

Compliance with Condition 18 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, ongoing. The first five-year review has been completed. Its status will continue to be reported in future annual compliance report summaries, but no further action is required until the 2030 ACR, or if project circumstances change.

3.19 EPBC Condition 19

C19 – *"For each actual **Wedge-tailed Eagle** mortality or injured **Wedge-tailed Eagle** that cannot be re-released into the wild, occurring above 2 actual mortalities or injured **Wedge-tailed eagles** that cannot be re-released in to the wild in any calendar year, fund a raptor or wildlife centre to rehabilitate an injured or sick **Wedge-tailed Eagle** and re-release that **Wedge-tailed Eagle** into the wild at an ecologically suitable location to the satisfaction of a **suitably qualified expert.** If no **Wedge-tailed Eagle** can be rehabilitated for re-release into the wild, an extra **$25 000 equivalent** per mortality or injury must be expended towards the implementation of the research required by conditions 16 and 17 in that calendar year."*

One WTE mortality occurred on 28 September 2025. The number of qualifying WTE mortalities or injuries during the 2025 calendar year did not exceed the threshold specified in Condition 19. No qualifying mortalities or injuries occurred between 1 January 2026 and the end of the reporting period. Accordingly, Condition 19 was not triggered during either calendar year relevant to this reporting period.

Compliance with Condition 19 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.20 EPBC Condition 20

C20 – *"May, if it can be demonstrated that after 10 years of operation, that the wind farm is not impacting the **Wedge-tailed Eagle,** request approval from the **Minister** to cease implementing conditions 11(if required) and 17."*

This is a future requirement and based on first full operations having been notified on 5 August 2020, will not be applicable until 5 August 2030.

Status: Compliant, will be revisited in subsequent ACRs.

3.21 EPBC Condition 21

EPBC Condition 21 has been revoked and will not be revisited in subsequent ACRs.

3.22 EPBC Condition 22

C22 – *"Three months prior to the **commencement** of **construction,** submit a weed management strategy to the **Minister** for approval. The strategy must include but not be limited to:*

a. details on how construction activities will be managed to minimise and prevent the establishment of new or spread of existing weed species, specifically where construction is to occur within or near habitat for the Liawenee Greenhood, Crowded Leek Orchid and Clover Glycine;

b. weed management activities to be undertaken with reference to weed species that are known from and likely to occur at the wind farm site;

c. vehicle and machine wash down protocols for all vehicles entering the site;

d. weed identification programs and staff inductions; and

e. measures to monitor, control and eradicate weed outbreaks that may occur on site.

The approved weed management strategy must be implemented."

Condition 22 requires that three months prior to commencement of construction, the approval holder must submit a Weed Management Strategy (WMS) to the Minister for Approval and once approved, the WMS must be implemented. The CHWF Weed Management Plan (the operational successor of the WMS) was approved by the Minister's delegate on 14 December 2017 as satisfying the requirements of Condition 22 of the EPBC approval covering construction activities.

In respect of implementation, the following elements have been applied for the project:

- Weed mapping and identification of relevant weeds for the site. Ecological mapping and reporting have noted and recorded weed presence.
- Employee site inductions include requirements for weed management;
- Training in Weed identification and management was provided by VDC in Oct/Nov 2018;
- Vehicle and Plant Inductions including weed free/cleanliness checks;
- Weed identification posters on construction site notice boards;
- Periodic weed control treatments by experienced contractors;
- Wash Down Trailer (tank, pump and hose) at O&M Compound;
- Rehabilitation works following construction and extending into operations has included weed control either by experienced contractors or, for formed operating areas is managed by the Service Team;
- With the transition to operations, the Service Team has taken on the requirement to monitor for weeds and control them. Service Team inductions have included

information on weeds, and this aspect is reinforced as part of ongoing site environmental management activities; and
- Periodic weed control treatment is implemented, as required.

The following measures were implemented during the review period in accordance with the CHWF Weed Management Strategy:

- Annual and targeted weed treatment following approved methodologies.
- Implementation of site requirements to ensure all machinery was brought onto site in a clean condition, free of weed propagules, dirt, or vegetative matter.
- Site monitoring and reporting in accordance with the Environmental Management Plan Operations and as applicable corrective measures.

During the reporting period, Derwent Landscapes, CHWF's provider for treatment of weeds continued to treat weeds on roads and hardstand areas using approved methods.

Compliance with Condition 22 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, ongoing. The WMS approval milestone is complete, and the approved strategy continues to be implemented during operations. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.23 EPBC Condition 23

C23 – *"To compensate for unavoidable impacts to the **Liawenee Greenhood** and **Crowded Leek Orchid,** the approval holder must submit to the **Department** a flora offset strategy and an offset management plan.*

*a. The approval holder must not commence **Construction** unless the flora offset strategy has been approved in writing by the **Department**. The flora offset strategy must include:*

i. quantification of all impacts to listed threatened flora;

*ii. proposed offset(s) for the **Liawenee Greenhood** and **Crowded Leek Orchid** and any other affected threatened species, in accordance with the **EPBC Act Offsets Policy**, based on the estimated impacts to listed threatened flora;*

*iii. assumptions, values and calculations used, demonstrating that the proposed offsets are in accordance with the **EPBC Act Offsets Policy**; and*

iv. the proposed mechanism by which the offset(s) will be protected for at least the life of the approval.

*b. The approved flora offset strategy must be implemented. If offsets additional to those in the approved flora offset strategy are required as a result of previously unrecorded threatened species encountered during **construction** and/or **pre-construction** activities (as required by condition 24), a revised version of the flora offset strategy must be submitted for the written approval of the **Minister** within 3 months of the completion of all ground breaking **construction***

*c. The approval holder must submit the offset management plan to the **Department** within ten (10) months of the **Department** having approved the flora offset strategy. The offset management plan must include:*

i. details of short and long term management measures to maintain and improve the condition of the

offset(s), including timeframes, proposed for each offset site; and
ii. the short and longer term arrangements and responsibilities of parties involved in the management of each offset site.

*d. The approved offset management plan must be implemented. If the offset management plan has not been approved by the **Department** within 8 months of the approval holder having first submitted a draft offset management plan to the **Department** for approval, the approval holder must make an additional contribution of **$75 000 equivalent** to fund research in accordance with the plan, strategy or program approved under condition 16. The **Department** must provide any review comments regarding the offset management plan to the approval holder within eight (8) weeks of receiving the first draft from the approval holder and will not unreasonably delay or withhold approval of the offset management plan."*

Condition 23 (a & b) requires that, prior to construction, the approval holder must submit a Flora Offset Strategy (FOS) to the Department for Approval. The FOS was approved on 15 March 2018 prior to construction commencing. The FOS sets out the approach to compensate for unavoidable impacts to the Liawenee Greenhood (48.43 ha) and Crowded Leek Orchids (32.35 ha).

Condition 23 (c) required the approval holder to also submit a Flora Offset Management Plan (FOMP) to the Department within 10 months of the Department having approved the FOS. The FOMP was submitted to DCCEEW and was subsequently approved by the Department on 10 August 2019.

Both the FOS and FOMP were prepared by VDC on behalf of WCHPL.

Condition 23(d) required implementation of the FOMP, which occurred via the registration of three EPBC offset areas on titles. These are summarised in Table 5 below.

Table 5 FOMP implementation summary

Source of requirement	Offset area	Tas titles reference	Date registered	NCP date	Protected Flora Species
FOMP approved 10/08/2019 Also, NCPs for each area	Wihareja CPR 10853	E20275	13 May 2020	Aug 2019	Liawenee greenhood orchid, Crowded leek orchid
	Stone Hut CPR 10883	E371732	8 April 2024	27 Mar 2024	Liawenee greenhood orchid
	Bashan Ledge CPR 10884	E371734	8 April 2024	27 Mar 2024	Liawenee greenhood orchid, Crowded leek orchid, Clover glycine
Note: FOMP – Flora Offset Management Plan, NCP – Nature Conservation Plan					

Compliance with Condition 23 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, ongoing. Registration and protection of the three EPBC offset areas has been completed. Ongoing management of the offset areas continues in accordance with the approved FOMP and associated Nature Conservation Plans.

3.24 EPBC Condition 24

C24 – *"If during **construction** and/or **pre-construction activities** a previously unrecorded threatened species is encountered, the person taking the action must immediately cease activities at the affected area. A report must be submitted to the **Department** that includes population characteristics, proposed avoidance and mitigation measures and, where applicable, proposed offsets to compensate for unavoidable impacts. Activities in that area can only recommence when directed to in writing by the **Department**."*

This condition requires the cessation of works and Departmental approval before recommencing activities where a previously unrecorded threatened species is identified during pre-construction or construction activities. The condition is expressly linked to construction and pre-construction phases of the project, both of which have been completed. As such, the condition can no longer be triggered and no longer has the capacity to influence environmental outcomes.

Compliance with Condition 24 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.25 EPBC Condition 25

C25 – *"The person taking the action must advise the **Department** in writing of the actual date of:*
*- **commencement** within three business days of the **commencement** of the action;*
*- **commissioning** within 24 hours of **commissioning,** and*
*-**first full operation** within three business days of **first full operation**."*

All notifications were provided to the Department within the required timeframes; these are detailed below.

- Notification of commencement of the action was provided on 19 March 2018
- Notification of commencement of commissioning of the action was provided on 19 November 2019, and completion of commissioning of the action was provided on 4 May 2020
- Notification of first full operation of the action was provided on 5 August 2020

Compliance with Condition 25 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.26 EPBC Condition 26

C26 – *"The person taking the action must maintain accurate records substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement all management plans, reports and strategies required by this approval, and make them available upon request to the* ***Department.*** *Such records may be subject to audit by the* ***Department*** *or an independent auditor in accordance with section 458 of the EPBC Act, or used to verify compliance with the conditions of approval. Summaries of audits will be posted on the* ***Department's*** *website. The results of audits may also be publicised through the general media."*

Records are maintained for all required activities and status is subject to periodic review. A compliance tracker is maintained for the project and updated on a regular basis.

During this reporting period, WCHPL was directed to undertake an independent compliance audit. The audit report was submitted on the 26th of August 2026, and written confirmation that the audit satisfied the applicable requirements was received from the NEPA on 4 September 2026.

Compliance with Condition 26 has been confirmed under receipt of the abovementioned letter.

Status: Compliant, will be revisited in subsequent ACRs.

3.27 EPBC Condition 27

C27 – *"Within 90 days of each anniversary of the* ***commencement*** *of the action, the person taking the action must publish a report on its website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the* ***Department*** *at the same time as the compliance report is published. Unless otherwise directed in writing by the* ***Minister*** *the report must include a chapter that outlines how each injured or sick* ***Wedge-tailed Eagle*** *was rehabilitated in accordance with the requirements of condition 19. This must include:*

a. how the injured or sick ***Wedge-tailed Eagle*** *was identified for rehabilitation;*

b. the nature of injuries and/or sickness at the commencement of rehabilitation;

c. the actions taken to rehabilitate the ***Wedge-tailed Eagle*** *including the location and costs of rehabilitation and qualification and experience of persons involved in rehabilitation; and*

d. potential survival in the wild."

Condition 27 requires that within 90 days of the anniversary of commencement of the action the approval holder must:

Publish a report on website as per link here: www.cattlehillwindfarm.com
Provide evidence to the Department of proof of publication (email direct to Department).

Advice obtained from the Department in email 17 May 2019 was "that the first annual compliance report required under Condition 27 should be on or before 11 November 2019.

Reporting under Condition 27 includes:

- The first annual compliance report (2019) required by Condition 27 was submitted to DCCEEW on 11 November 2019 and is on the CHWF website.
- The second report (2020) was submitted on 9 November 2020 and is on the CHWF website.
- The third report (2021) was submitted on 10 November 2021 and is on the CHWF website
- The fourth report (2022) was submitted on 10 November 2022 and is also on the CHWF website.
- The fifth report (2023) was submitted on 9 November 2023 and is on the CHWF website.
- The sixth report (2024) was submitted on 8 November 2024 and is on the CHWF website
- The seventh report (2025) submitted on 11 November 2025 and is on the CHWF website.

This 2026 Annual Compliance Report is the eighth report prepared under Condition 27.

Compliance with Condition 27 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Pending completion. This ACR has been prepared for publication and submission within the timeframe specified by Condition 27 and will be revisited in subsequent ACRs.

3.28 EPBC Condition 28

C28 – *"Upon the direction of the **Minister,** the person taking the action must ensure that an independent audit of compliance with the conditions of approval is conducted and a report submitted to the **Minister.** The independent auditor must be approved by the **Minister** prior to the commencement of the audit. Audit criteria must be agreed to by the **Minister** and the audit report must address the criteria to the satisfaction of the **Minister.**"*

During this reporting period, WCHPL was directed to undertake an independent compliance audit. The audit report was submitted on the 26th of August 2026, and written confirmation that the audit satisfied the applicable requirements was received from the NEPA on 4 September 2026.

Compliance with Condition 28 has been confirmed under receipt of the abovementioned letter.

Status: Compliant, will be revisited in subsequent ACRs.

3.29 EPBC Condition 29

C29 – *"If the person taking the action wishes to carry out any activity otherwise than in accordance with any management plans, reports and strategies required by this approval as specified in the conditions, the person taking the action must submit to the **Department** for the **Minister's** written approval a revised version of that management plan, report or strategy required by this approval. The varied activity shall not commence until the **Minister** has approved the varied management plan, report or strategy required by this approval in writing. The **Minister** will not approve a varied management plan, report or strategy, unless the revised management plan, report or strategy, would result in an equivalent or improved environmental outcome over time. If the **Minister** approves the*

revised management plan, report or strategy, that management plan, report or strategy must be implemented in place of the management plan, report or strategy originally approved."

All actions at CHWF have been undertaken in accordance with the applicable management plans, reports and strategies required by EPBC 2009/4839. Deviations will only occur once written approval is granted by the relevant Minister or their delegate.

On 6 August 2026, WCHPL submitted a request to EPA Tasmania seeking temporary changes to aspects of carcass monitoring under the State approved Bird and Bat Mortality Monitoring Plan (BBMMP) in response to avian influenza biosecurity risks. The request related solely to the State approved monitoring program and did not involve a departure from a management plan, report or strategy approved under EPBC 2009/4839. No activity was undertaken contrary to an EPBC approved document during the reporting period.

Compliance with Condition 29 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.30 EPBC Condition 30

C30 – *"If the **Minister** believes that it is necessary or convenient for the better protection of listed threatened species to do so, the **Minister** may request that the person taking the action make specified revisions to the management plan, report or strategy specified in the conditions and submit the revised management plan, report or strategy, for the **Minister's** written approval. The person taking the action must comply with any such request. The revised approved management plan, report or strategy must be implemented. Unless the **Minister** has approved the revised management plan, report or strategy, then the person taking the action must continue to implement the management plan, report or strategy originally approved, as specified in the conditions."*

Condition 30 requires that the person taking the action must comply with any request by the Minister to make specified revisions to the management plan, report or strategy specified in the conditions (if the Minister believes it necessary or convenient for the better protection of listed threatened species) and that revised document(s) are submitted for the Minister's approval. No such requests have been received, and Condition 30 is not applicable for the 2026 reporting period.

Compliance with Condition 30 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.31 EPBC Condition 31

C31 – *"If, at any time after 5 years from the date of this approval, the person taking the action has not **substantially commenced** the action, then the person taking the action must not **substantially commence** the action without the written agreement of the **Minister.**"*

The project commencement occurred within 5 years of the EPBC Approval and there are no further requirements of Condition 31 that are applicable to the project.

Compliance with Condition 31 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, complete. The condition relates to a completed project milestone. Its status will continue to be reported in future annual compliance report summaries, but no further action is required unless project circumstances change.

3.32 EPBC Condition 32

C32 – *"Unless otherwise agreed to in writing by the **Minister,** the person taking the action must publish all management plans, reports and strategies referred to in these conditions of approval on its website, except, for the period that the **Minister** agrees, those parts of these documents that the **Minister** agrees should not be published for commercial-in-confidence reasons. Each management plan or strategy must be published on the website within 1 month of being approved. Each report must be published on the website within 1 month of being submitted to the **Minister.**"*

In response to Condition 32, the person taking the action has published the following documents on the project website (https://cattlehillwindfarm.com/).

- Condition 6A – Collision Avoidance and Detection Plan
- Condition 6C - Assessment of effectiveness of the IdentiFlight® avian detection system
- Condition 10 – Collision Report Details (a) to (e) within this ACR, as per DCCEEW letter 12/10/20
- Condition 11 – The Revised CADP has been submitted and will be added CHWF Website once approved by the Minister
- Condition 22 – Weed Management Plan
- Condition 23 - Flora Offset Strategy and Flora Offset Management Plan
- Conditions 16 and 17 (Plans approved by Tasmanian EPA and accepted by DCCEEW as satisfying requirements of Conditions 16 and 17)
    - FF 5 - Eagle Nest Productivity Plan FF 6 - Post Commissioning Eagle Utilisation Monitoring Plan
    - FF15 - Eagle Mortality Offset Plan
- Condition 27 – CHWF Annual Compliance Reports.

Compliance with Condition 32 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

3.33 EPBC Condition 33

C33 – *"Unless otherwise agreed to in writing by the **Minister,** the person taking the action must provide a copy of each approved management plan, report or strategy referred to in these conditions of approval to members of the public upon request, except, for the period that the **Minister** agrees, those parts of these documents that the **Minister** agrees should not be published for commercial-in-confidence reasons. Copies must be provided within a reasonable time of the request."*

Copies of each approved management plan, report or strategy, including Annual Reports, as referred to in the conditions of approval are available on the website.

No requests were received during the reporting period, and the requirements of Condition 33 were not applicable for the reporting period.

Compliance with Condition 33 was verified through the 2026 NEPA directed independent audit, the findings of which were accepted by NEPA on 4 September 2026.

Status: Compliant, will be revisited in subsequent ACRs.

4. Conclusion

Overall, CHWF demonstrated sound environmental performance during the 2025–2026 reporting period, with environmental management activities continuing to be implemented in accordance with the project's State and Commonwealth approval frameworks, approved management plans and operational procedures. Monitoring, record keeping and reporting obligations were maintained.

Environmental risks continued to be actively managed across the site through established monitoring programs, including bird and bat mortality monitoring, eagle nest productivity monitoring, hunting and culling controls, waste management and complaints management.

A single WTE mortality was recorded during the reporting period and was notified to EPA Tasmania and DCCEEW (now NEPA) in accordance with the relevant approval requirements. The incident investigation identified a late IDF detection trigger and reduced low-altitude detection coverage in the vicinity of T18 as potential contributing factors. CHWF subsequently upgraded the IdentiFlight system to the V5 model, which will improve detection coverage and strengthen the effectiveness of this key environmental control.

The review period also demonstrated CHWF's continued commitment to adaptive management and environmental improvement. This included ongoing financial contributions to the Tasmanian WTE research fund, continued implementation of fauna monitoring programs, and the identification of opportunities to improve environmental data management and compliance traceability through Commonwealth audit processes.

All applicable conditions of EPBC 2009/4839 were complied with during the reporting period. No non-compliances were identified. One WTE mortality occurred and was reported within the required timeframe. The incident did not constitute a breach of the approval conditions.

A summary of compliance for the 2025/26 reporting period, together with the conditions requiring assessment in the 2026/27 reporting period, is provided in Table 6.

Table 6 2025/26 compliance summary and 2026/27 reporting requirements

Reporting Period	C1	C2	C3	C4	C5	C6	C6A	C6B	C6C	C7
25/26	✓	✓	✓	✓	✓	R	✓	✓	✓	R
26/27	CM	CM	O	O	O	R	CM	CM	CM	R
Reporting Period	**C8**	**C9**	**C10**	**C11**	**C12**	**C13**	**C14**	**C15**	**C16**	**C17**
25/26	R	R	✓	✓	✓	✓	✓	✓	✓	✓
26/27	R	R	CM	CM	CM	CM	CM	O	CM	O
Reporting Period	**C18**	**C19**	**C20**	**C21**	**C22**	**C23**	**C24**	**C25**	**C26**	**C27**
25/26	✓	✓	✓	R	✓	✓	✓	✓	✓	✓
26/27	O	O	O	R	O	O	CM	CM	O	O
Reporting Period	**C28**	**C29**	**C30**	**C31**	**C32**	**C33**				
25/26	✓	✓	✓	✓	✓	✓				
26/27	O	O	O	CM	O	O				

Note: Revoked conditions and completed milestones will not be reassessed in Section 3 of subsequent ACRs but will remain identified in summary tables, with reference to the ACR in which their final status was reported.

Table key		
	✓	Compliant
	R	Revoked
	CM	Complete Milestone
	O	Ongoing



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